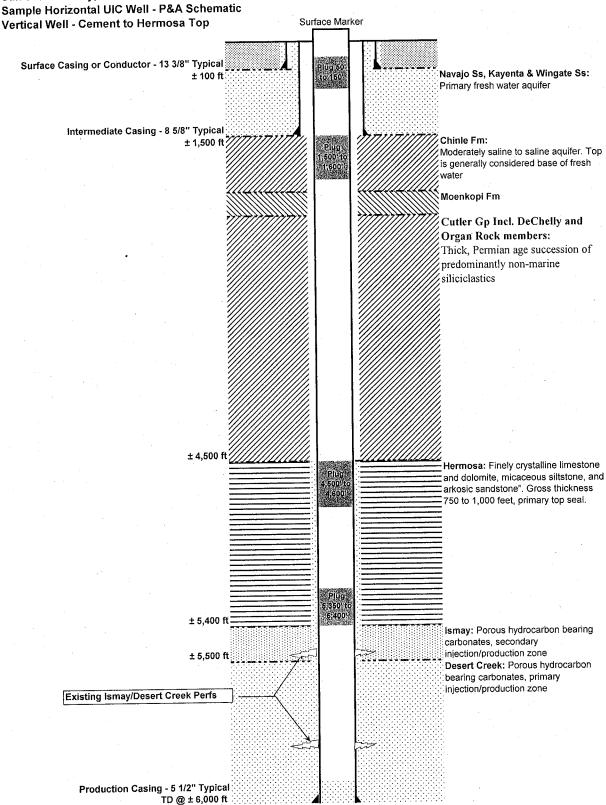
APPENDIX A - Plugging and Abandonment Plan (s)

United States Environmental Protection Agency Washington, DC 20460 PLUGGING AND ABANDONMENT PLAN												
Name and Address of Facility Resolute Natural Resources Compa 1675 Broadway, Suite 1950, Denve	ny	NG ANL	Na {R	Name and Address of Owner/Operator Resolute Aneth, LLC. 23429 County Road G, Cortez, CO 81321								
Locate Well and Outline Unit on Section Plat - 640 Acres	tte County Permit Number tah San Juan											
Section Plat - 640 Acres	· · · · · · · · · · · · · · · · · · ·	Surface Location Description										
N I I	<u> </u>	1/4 of 1/4 of 1/4 of 5w 1/4 of Section 17 Township 40s Range 24e										
	- - - - - - 	Locate well in two directions from nearest lines of quarter section and drilling unit Surface Location 740 ft. frm (N/S) N Line of quarter section and 1665 ft. from (E/W) E Line of quarter section. TYPE OF AUTHORIZATION WELL ACTIVITY										
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Estimated Cost to Plug Wells Casing, cement and pipe values are for typical Aneth Unit wells without laterals. Estimated average P&A cost for these wells \$39,000 per well.												
Certification I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32) Signature												
Name and Official Title (Please type of		Sig	nature 1	17/	1/1/	7		- teatre of the teatre of the teatre of the				
Dwight E Mallory, EH&S Coordinator Un IZ/20/2007												

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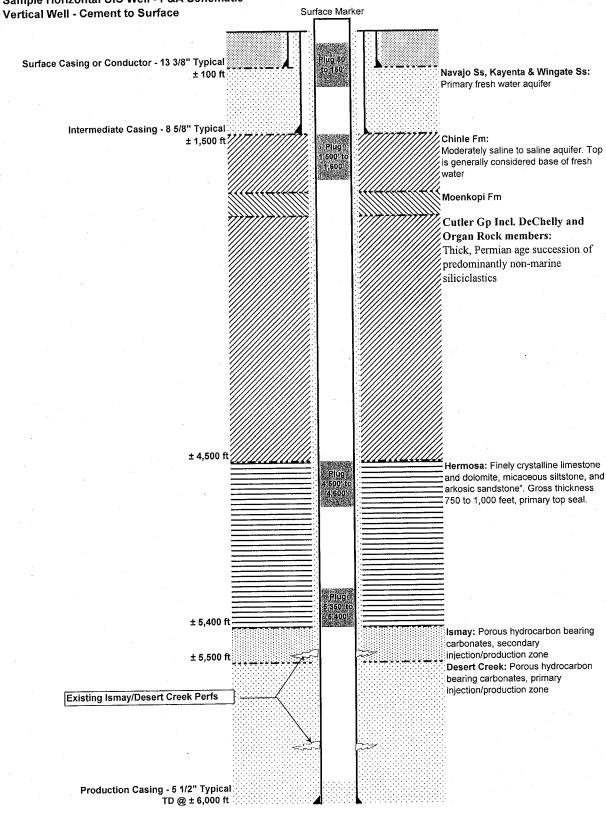
Aneth Unit San Juan County, UT Sample Horizontal UIC Well - P&A Schematic



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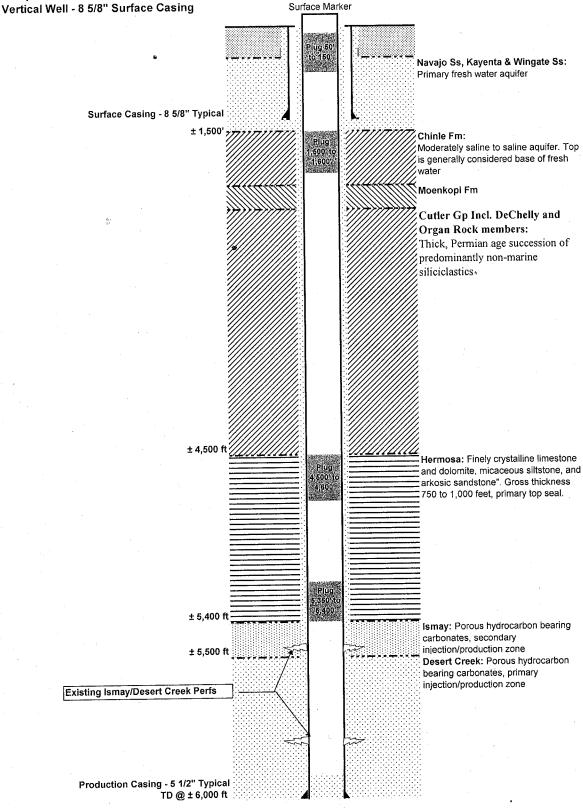
Aneth Unit San Juan County, UT Sample Horizontal UIC Well - P&A Schematic



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Aneth Unit
San Juan County, UT
Sample Horizontal UIC Well - P&A Schematic



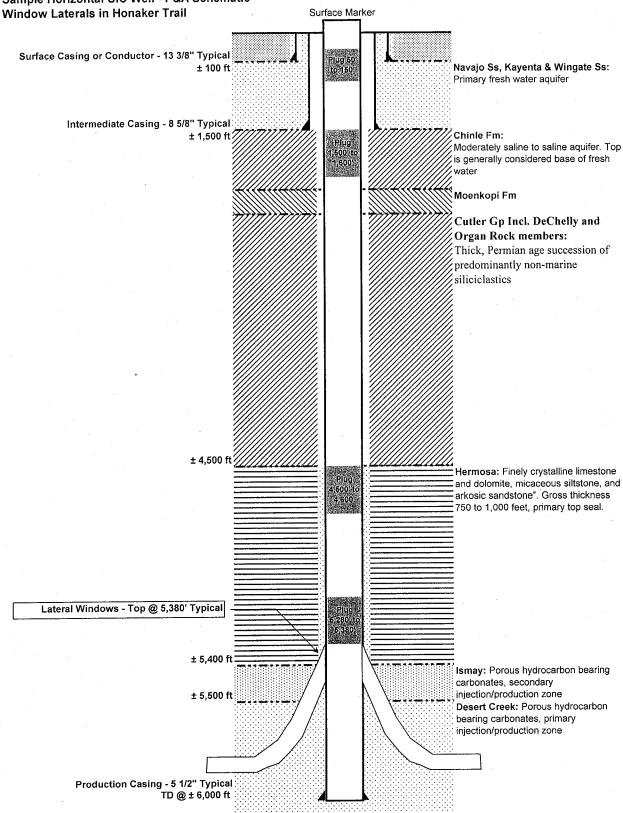
NOTES:

Formation, Casing and Cement depths are typical for wells in the Aneth Unit 8 5/8" Surface Casing is standard. However, 9 5/8", 10 3/4" and 13 3/8" casing may be present in a limited number of wells. 5 1/2" Production Casing is standard. However, 4 1/2" casing may be present in a limited number of wells.

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NATURAL RESOURCES

Aneth Unit San Juan County, UT Sample Horizontal UIC Well - P&A Schematic

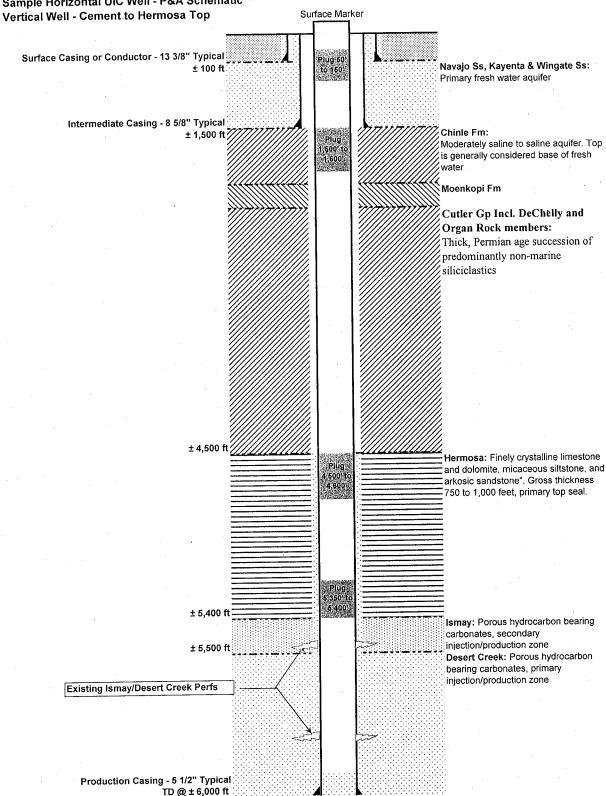


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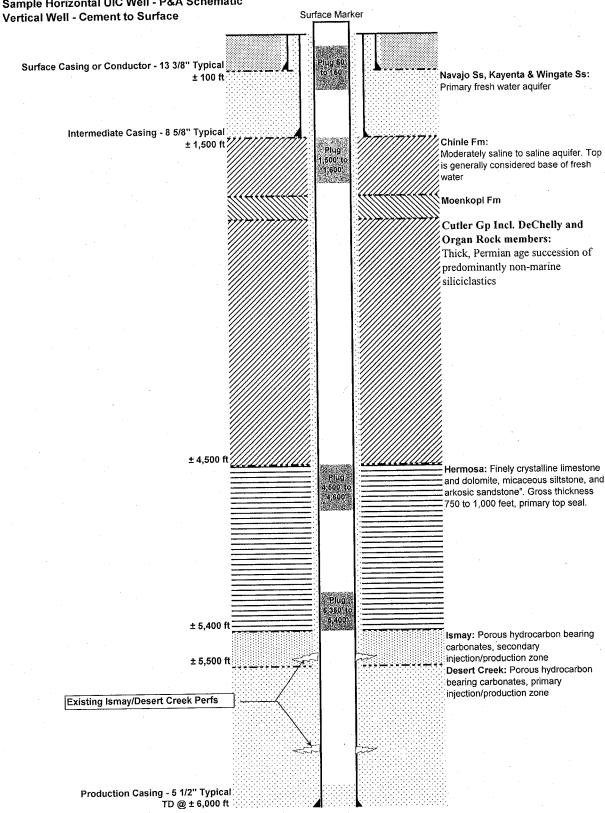
Aneth Unit San Juan County, UT Sample Horizontal UIC Well - P&A Schematic



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NATURAL RESOURCES

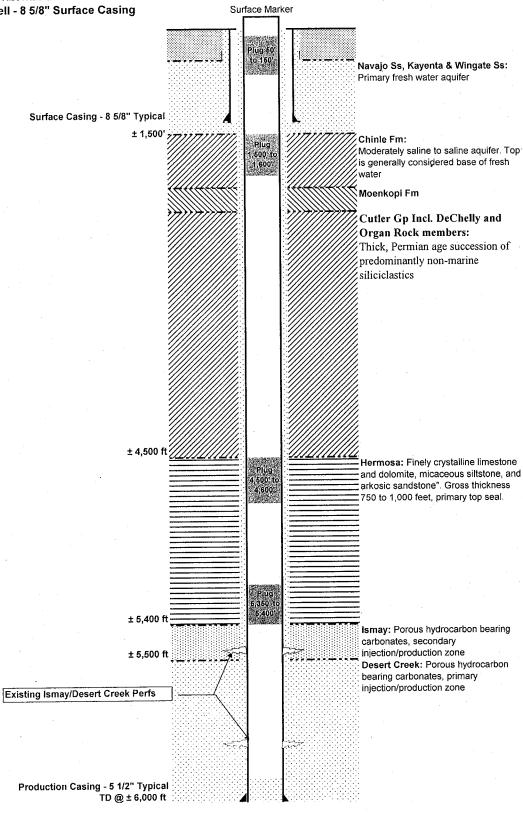
Aneth Unit
San Juan County, UT
Sample Horizontal UIC Well - P&A Schematic



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Aneth Unit San Juan County, UT Sample Horizontal UIC Well - P&A Schematic Vertical Well - 8 5/8" Surface Casing



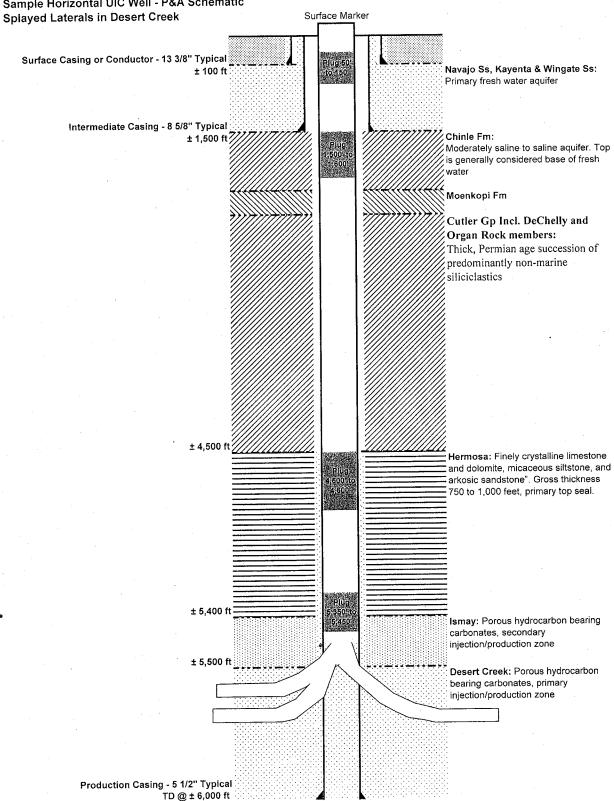
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NATURAL RESOURCES

Aneth Unit
San Juan County, UT
Sample Horizontal UIC Well - P&A Schematic
Splayed Laterals in Desert Creek



NOTES: